

EDGE CASE STUDY

AUTOMATE WITH CONFIDENCE

A SMECO SUCCESS STORY WITH COMPARA

2025





WE INSTALL CONFIDENCE. NOT JUST SOFTWARE

1

TOPICS

- About USP
- The Challenge
- Introducing Confidence-as-a-Service
- From Toolkit to Solution
- Effects of Compara
- Business Impact

ABOUT

UTILITY SOLUTIONS PARTNERS

(USP)

WE INSTALL CONFIDENCE

As a full-service technology firm built by seasoned utility experts, we're more than just system integrators -- we're your trusted partner and advisors in maximizing your software investment. Many of us come from utility companies, giving you a unique client-side perspective you won't find anywhere else.

BEYOND INTEGRATION

WE BUILD TRUST, NOT JUST IMPLEMENT SYSTEMS

DEEP INDUSTRY KNOWLEDGE DECADES OF FIRSTHAND UTILITY EXPERIENCE

DUAL PERSPECTIVE

TECHNICAL MASTERY MEETS UTILITY OPERATIONS

STRATEGIC PARTNERSHIP WE ELIMINATE KNOWLEDGE GAPS AND INCREASE EFFICIENCY



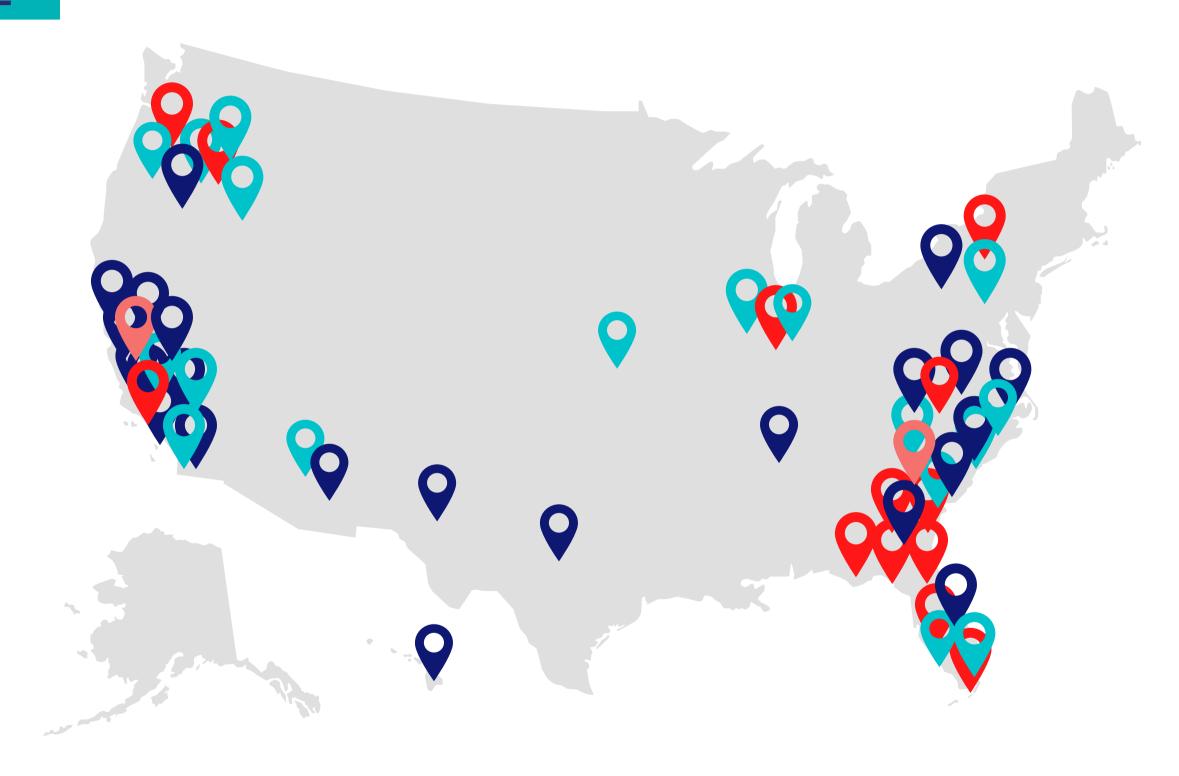
NOT JUST SOFTWARE

WE'RE EVERYWHERE

WHERE WE DELIVER CONFIDENCE

Powering progress, from watts to water. USP is your utility's nationwide growth partner. We partner with mid-sized utilities – cities, cooperatives, municipalities, and investorowned utilities – to transform their operations through expert technology solutions.

- ELECTRIC
- **GAS**
- **WATER & SEWER**
- **SOLID WASTE**



WHAT WE OFFER



ADVISORY SERVICES

STRATEGIC GUIDANCE POWERED BY REAL UTILITY EXPERIENCE TO DRIVE TRANSFORMATIONAL RESULTS.



MANAGED SERVICES

WE HANDLE THE TECH, SO YOU CAN FOCUS ON SERVING YOUR COMMUNITY.



CLOUD SERVICES

FUTURE-PROOF YOUR OPERATIONS BY MOVING FROM ON-PREMISE HEADACHES TO CLOUD-POWERED EFFICIENCY.



UPGRADES

OUR UNIQUE APPROACH SEPARATES TECHNICAL UPDATES FROM FEATURES FOR SEAMLESS SUCCESS.



IMPLEMENTATIONS

TURNING COMPLEX IMPLEMENTATIONS INTO MANAGEABLE MILESTONES WITH PROVEN EXPERIENCE.



STAFF AUGMENTATION

POWERING YOUR TEAM WITH UTILITY EXPERTS. DON'T LET RESOURCE GAPS HINDER YOUR PROGRESS.

THE

CHALLENGE

ABOUT SMECO

In 1935, Southern Maryland was sparsely populated that commercial electric power companies refused to extend service to the area.

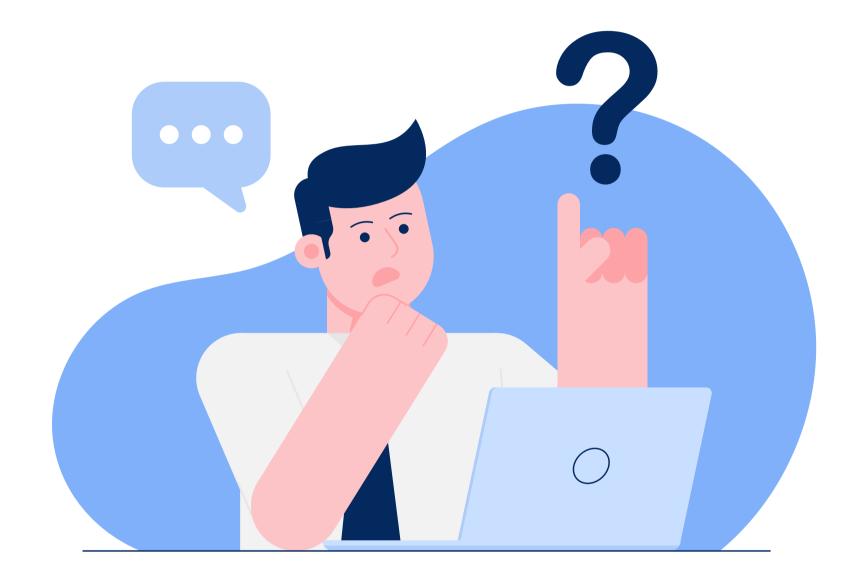
In search of electric lighting for their homes, farms, and businesses, Southern Maryland's residents took matters into their own hands.

They formed local committees to seek federal assistance through the Rural Electrification Administration (REA).

Today, SMECO provides power to more than 169,000 services, but it remains a cooperative corporation, owned by its members and operated for them on a non-profit basis.



SMECO HAD BEEN MANUALLY VALIDATING 150,000+ ACCOUNTS!!



With thousands of accounts and countless variables, manual validation wasn't just inefficient—it's unsustainable.



SCALE & COMPLEXITY

- 24 billing cycles ranging from 5,000 12,000 accounts
- Over 25 different rates to validate
- Manual validation of taxes, fees, budgets, and more



RESOURCE CONSTRAINTS

- Limited team wearing multiple hats
- Balancing daily duties with upgrade validation
- Manual data entry and calculations



CRITICAL CUSTOMER SCENARIOS

- Budget billing validation
- Payment plan verification
- Seasonal account handling
- Multi-item billing review



RISK FACTORS

- Manual validation prone to human error
- Sample size limitations
- Limited ability to catch all scenarios
- Time-intensive reconciliation process

SMECO's 24 billing cycles ranged in size from 5,000 – 12,000 accounts, making full validations difficult. With over 150,000 total accounts to validate, manual processing wasn't just challenging—it was nearly impossible.

01

ACCOUNT COMPLEXITY

- SMECO had to locate certain accounts based on various scenarios
- Each scenario required individual investigation
- Multiple variables to track per account

02

SCALE OF VALIDATION

- They needed to determine every customer's rate for 150,000+ accounts
- Over 25 different rate types to verify
- Each rate requiring careful validation

03

BILLING ARRANGEMENTS

- Were they on budget billing?
- Were they on a payment plan?
- Was there a payment arrangement?
- Each arrangement requiring separate verification steps

04

SPECIAL CASES

- Did they have on the multi-item tab?
- Or was it seasonal?
- Additional complexity for unique account types



SMECO was also challenged by their limited resources. Many had to wear multiple hats while balancing their daily duties on top of upgrade validation data. The sheer volume made manual validation unsustainable

BILLING PROCESS ALONE

01

MANUAL DATA ENTRY BURDEN

- Manually Enter Meter Reads Plus
- Time-consuming individual entry
- Risk of human error
- No automation support

02

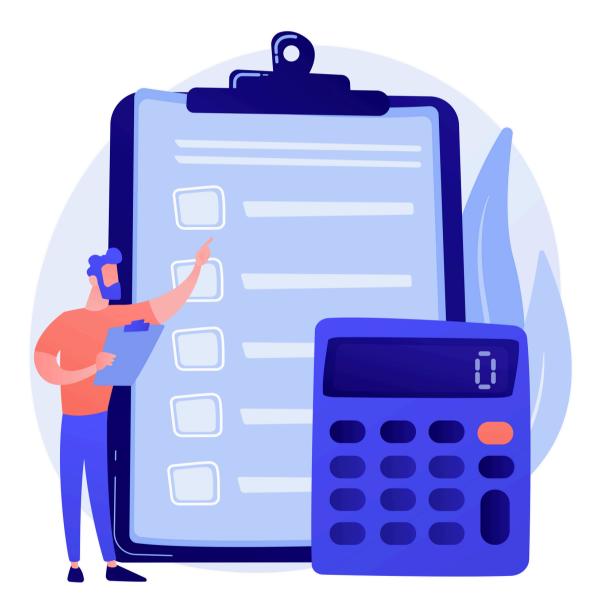
COMPOUNDING DATA VOLUME

- And more Meter Reads Plus
- Multiple validation rounds needed
- Growing backlog of entries
- Increasing error potential

03

MANUAL CALCULATIONS

- Check all Billing...by Calculator
- Each bill requiring individual review
- Complex rate calculations
- Time-intensive verification process





LET'S NOT FORGET ABOUT SAMPLE SIZES.

SMECO had over **25 different rates** and with their limited resources, it was difficult to check everything:

- Multiple tax structures
- Various fee calculations
- Budget billing scenarios
- Special rate cases
- Seasonal adjustments

A sample size doesn't always capture every situation.

- Limited visibility into edge cases
- Missing unique account scenarios
- Error detection challenges
- Resource-intensive error correction
- Complete backtracking required for each error found
- Manual revalidation needed for corrections

Test Case Number	Test Case Name	Test Case Business Unit	Assigned	Tracking Status	Day -	System Da	% Comp
1 BL 5	ACRE Enrollment - Add	BU5 - Billing	Marty Rollins	Completed			100
2 BL 10	Address Change - Account	BU5 - Billing	Marty Rollins	Completed	2		100
3 BL 15	Address Change - Person	BU5 - Billing	Marty Rollins	Completed	2		100
4 BL 20	Address Change - Premise	BU5 - Billing	Marty Rollins	Completed	2		100
5 BL 25	Adjustment - Add	BU5 - Billing	Marty Rollins	Completed	2		100
6 BL 30	Adjustment - A-P request	BU5 - Billing	Marty Rollins	Completed	1		100
7 BL 35	Adjustment - Cancel	BU5 - Billing	Marty Rollins	Completed	1		100
8 BL 40	Auto Pay Source Type (Adding a Bank/Routing #)	BU5 - Billing	Marty Rollins	Completed	2		100
9 BL 65	Bankruptcy - Commercial	BU5 - Billing	Marty Rollins	Completed	1	/	100
I0 BL 70	Bankruptcy - Discharged	BU5 - Billing	Marty Rollins	Completed	1		100
I1 BL 75	Bankruptcy - Dismissed	BU5 - Billing	Marty Rollins	Completed	1		100
12 BL 80	Bankruptcy - Residential	BU5 - Billing	Marty Rollins	Completed	1		100
13 BL 85	Bill Cycle (change-add)	BU5 - Billing	Marty Rollins	Completed			100
14 BL 90	Budget Plan - Add	BU5 - Billing	Marty Rollins	Completed			100
15 BL 90a	Budget Plan - Choice Customer - Add	BU5 - Billing	Marty Rollins	Completed			100
16 BL 95	Budget Plan- Cancel	BU5 - Billing	Marty Rollins	Completed			100
17 BL 95a	Budget Plan - Choice Customer - Cancel	BU5 - Billing	Marty Rollins	Completed			<u> </u>
18 BL 100	Budget Plan - Change	BU5 - Billing	Marty Rollins	Completed			100
19 BL 100a	Budget Plan - Choice Customer - Change	BU5 - Billing	Marty Rollins	Completed			100
20 BL 105	Cancel Rebill (one month)	BU5 - Billing	Marty Rollins	Not Started			09

INTRODUCING

CONFIDENCE

- a s - a -

SERVICE

(Caas)

TOOLS THAT TRANSFORM

While others theorize about utility tools, we deliver them. Our Confidence-as-a-Service (CaaS) toolkit transforms complex utility software delivery into manageable journeys, powered by decades of utility expertise.



Simplify team testing and training with instant data creation



Your safety net for billing system transitions



Control your software development framework



Transform testing challenges into opportunities



Your project command center



Efficiently manage enterprise configurations

Powered by IntelliTect

FROM

TOOLKIT TO SOLUTION

(COMPARA)

FROM TOOLKIT TO SOLUTION

WHEN SMECO NEEDED CONFIDENCE IN THEIR BILLING DATA...

THE SITUATION

Southern Maryland Electric Cooperative (SMECO) faced a critical challenge: validating billing accuracy for over 150,000 customer accounts.

With:

- 24 billing cycles
- 25+ different rate types
- Multiple billing scenarios
- Limited team resources

THE NEED

They needed more than just a billing validation tool. They needed:

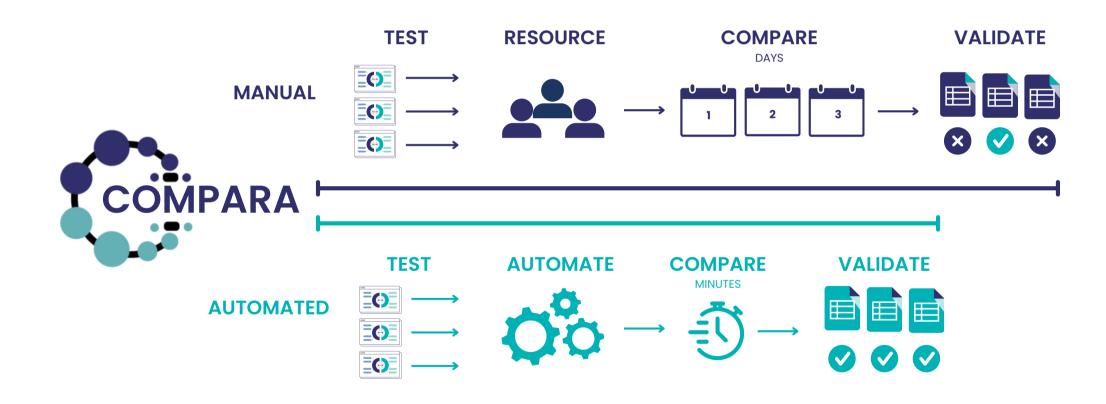
- 100% account validation
- Automated testing capabilities
- Error elimination
- Resource optimization
- Complete confidence in results

FROM TOOLKIT TO SOLUTION

This comprehensive need led SMECO to Compara, our automated parallel billing solution from the CaaS toolkit.

KEY FEATURES:

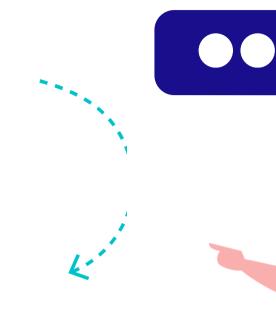
- Automated comparison between systems
- Catches discrepancies before they impact customers
- Processes entire billing cycles at once
- Detailed reporting of any variations
- Eliminates human error in validation
- Handles complex rate structures and scenarios



FROM TOOLKIT TO SOLUTION

WHAT IS IT?

When implementing parallel billing testing, two or more systems run side by side—parallel, if you will—to verify the quality of the data being migrated from the existing system to the target system. Running parallel systems is critical for ensuring that the utility is using correct data for billing.



02

WHAT ROLE IT PLAYS

While parallel billing testing is straightforward and plays a crucial role in billing accuracy, not every utility does it. Skipping this test puts a utility at risk of negative consequences, such as double billing or charging customers incorrect amounts.



THE BENEFITS

For the average utility, it could take five people, dedicated solely to the project, up to three weeks to manually spot check. This means utilities need additional staff to serve as backups. And even with a team performing parallel billing testing, there's still the risk of human error.

WHY SMECO CHOSE COMPARA?



KEY BENEFITS



Ensure a Smooth Transition



Eliminate Errors



Frees Up Workers



Reduces Costs

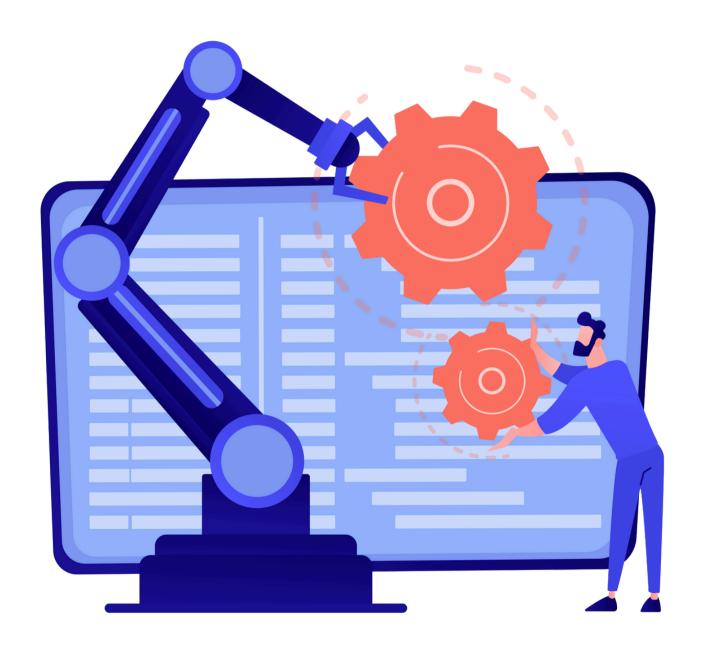
EFFECTS OF

COMPARA

- 01 100% Reconciliation
- O2 Accelerate Testing Effort
- 03 Compare 100% of Customers Bills
- Produce Discrepancy Output
- Allow for Reconciliation of Expected and/or Legitimate
 Differences
- O6 Provide High-Level Confidence

Remember when we showed you the painful process of manually validating the billing cycle....all the spreadsheets?

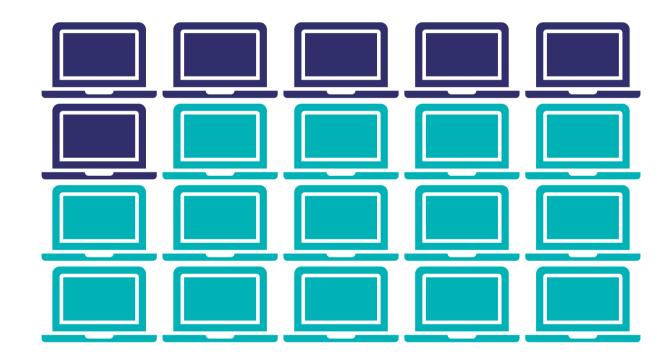
LET'S SHOW YOU THE DIFFERENCE **AUTOMATION HAD....**



SMECO pulled a sample size and ran 20 tests.



20 TEST RUNS



RUNS 1-6

OUT OF THE TEST RUNS (1-6), FOUR HAD A MATCH **RATE BELOW 90%**

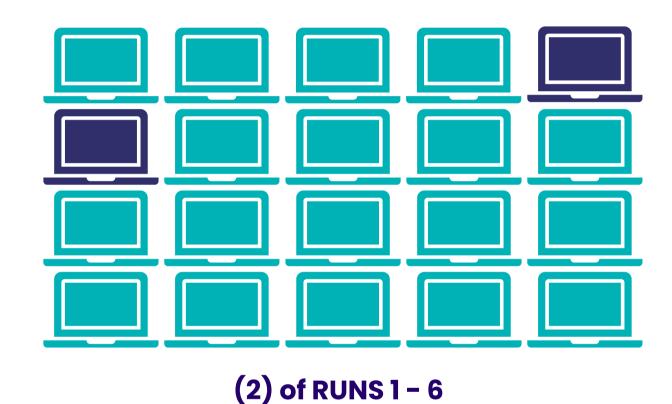
What's a match rate?

Were there any discrepancies in the test or reconciliation items.



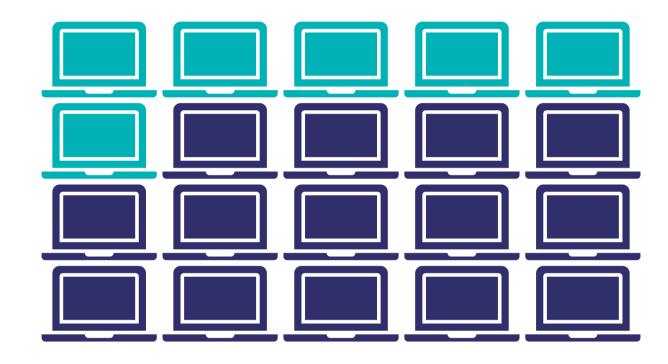
(4) of RUNS 1 - 6

OUT OF THE TEST RUNS (1-6), THE OTHER TWO HAD A MATCH RATE OF ABOVE 90%



REMAINING TEST RUNS (6-20) HADA98% MATCH RATE, **MEANING ONLY 2% HAD** ANY ERRORS.

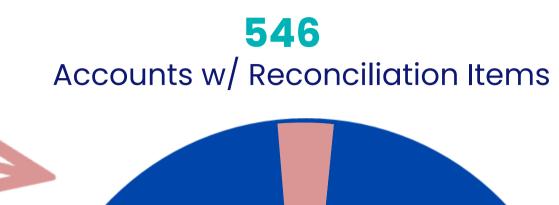
Those 2% errors was due to a drift in environments (change of name, stopped accounts...etc)

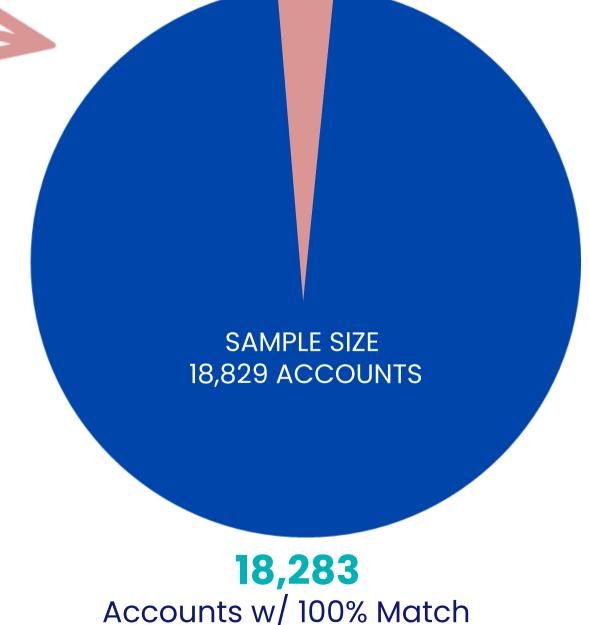


RUNS 6 - 20

LET'S TAKE A DEEPER **DIVE IN ANOTHER** SAMPLE SIZE.

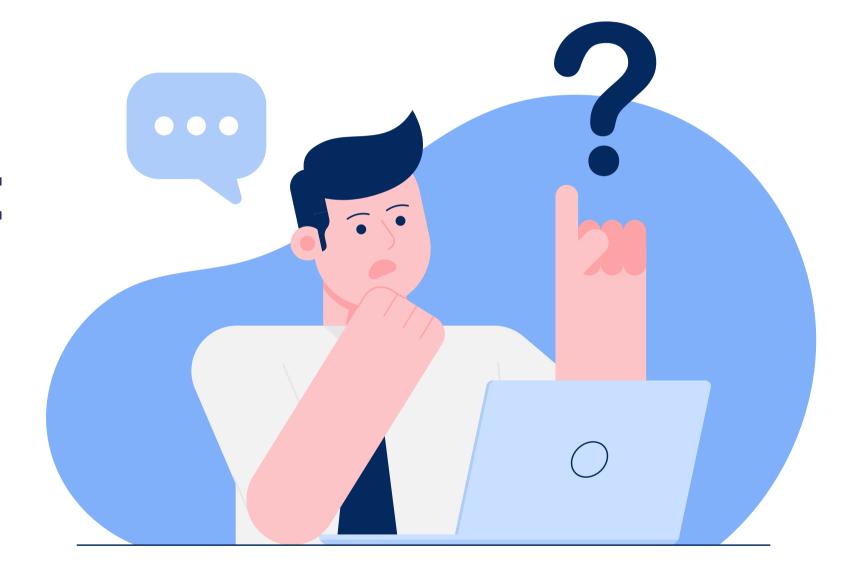
Of the 18,829 accounts, 18,283 had a 100% matching rate whereas only 546 accounts had reconciliation items.





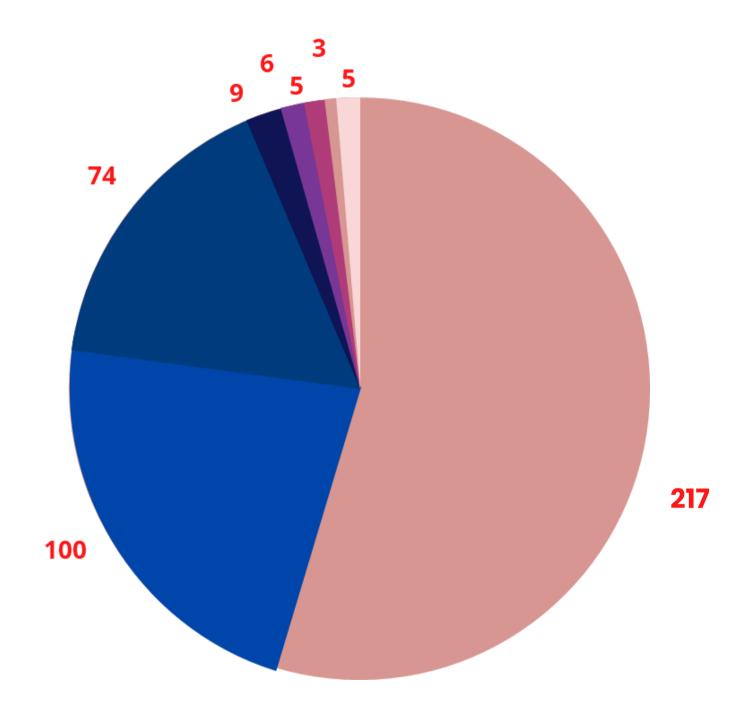
Accounts w/ 100% Match

WHERE DID THE 546 RECONCILIATION ITEMS COME FROM?



LET'S BREAK IT DOWN:

- No bill cycle
- LA Agreements stopped after cutoff date
- Manually billed in source
- No meter read w/in billing windows target
- SQ Rule not in target
- SA pending start in target
- Not properly bill due to SA Tax Exempt in source
- SA stop delayed in source
- Target bills were accumulated, source bill data cutoff



BUSINESS

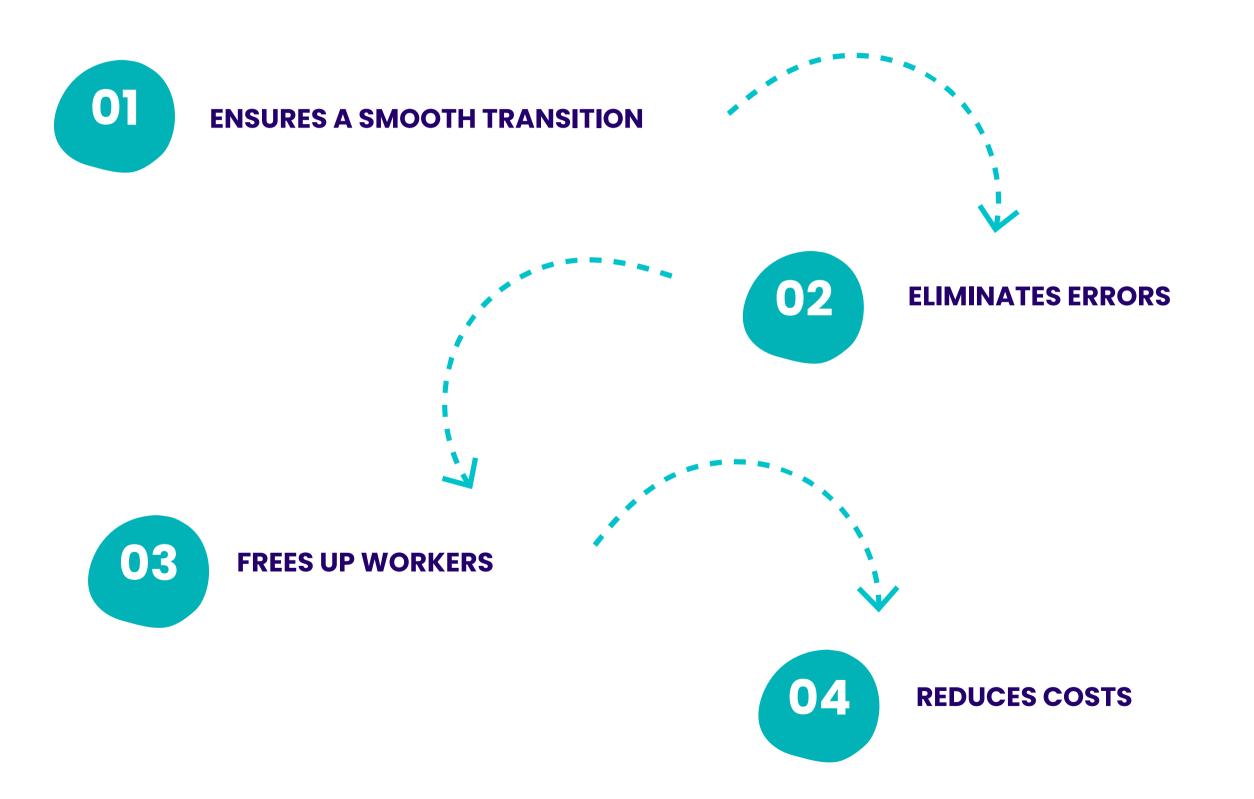
IMPACT

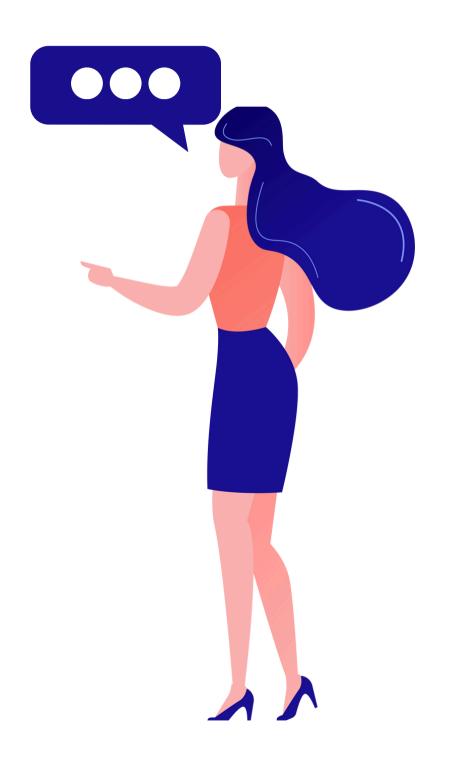
BUSINESS IMPACT

AUTOMATION HAS BECOME A SMART **BUSINESS DECISION**



BUSINESS IMPACT





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